

**UNITED STATES BANKRUPTCY COURT
NORTHERN DISTRICT OF TEXAS
FORT WORTH DIVISION**

In Re:	§	
	§	
Hhr Wells, Inc.	§	Case No. 17-40247
	§	
Debtor	§	

TRUSTEE'S FINAL REPORT (TFR)

The undersigned trustee hereby makes this Final Report and states as follows:

1. A petition under chapter 7 of the United States Bankruptcy Code was filed on 01/24/2017 . The undersigned trustee was appointed on 01/24/2017 .
2. The trustee faithfully and properly fulfilled the duties enumerated in 11 U.S.C. §704.
3. All scheduled and known assets of the estate have been reduced to cash, released to the debtor as exempt property pursuant to 11 U.S.C. § 522, or have been or will be abandoned pursuant to 11 U.S.C. § 554. An individual estate property record and report showing the disposition of all property of the estate is attached as **Exhibit A**.

4. The trustee realized gross receipts of \$ 5,341.61

Funds were disbursed in the following amounts:

Payments made under an interim disbursement	0.00
Administrative expenses	0.00
Bank service fees	200.00
Other payments to creditors	0.00
Non-estate funds paid to 3 rd Parties	0.00
Exemptions paid to the debtor	0.00
Other payments to the debtor	0.00

Leaving a balance on hand of ¹	\$ 5,141.61
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The remaining funds are available for distribution.

¹ The balance of funds on hand in the estate may continue to earn interest until disbursed. The interest earned prior to disbursement will be distributed pro rata to creditors within each priority category. The trustee may receive additional compensation not to exceed the maximum compensation set forth under 11 U.S.C. §326(a) on account of the disbursement of the additional interest.

5. Attached as **Exhibit B** is a cash receipts and disbursements record for each estate bank account.

6. The deadline for filing non-governmental claims in this case was 06/22/2017 and the deadline for filing governmental claims was 06/30/2017 . All claims of each class which will receive a distribution have been examined and any objections to the allowance of claims have been resolved. If applicable, a claims analysis, explaining why payment on any claim is not being made, is attached as **Exhibit C**.

7. The Trustee's proposed distribution is attached as **Exhibit D**.

8. Pursuant to 11 U.S.C. § 326(a), the maximum compensation allowable to the trustee is \$ 1,284.16 . To the extent that additional interest is earned before case closing, the maximum compensation may increase.

The trustee has received \$ 0.00 as interim compensation and now requests a sum of \$ 1,284.16 , for a total compensation of \$ 1,284.16 ² . In addition, the trustee received reimbursement for reasonable and necessary expenses in the amount of \$ 0.00 , and now requests reimbursement for expenses of \$ 711.60 , for total expenses of \$ 711.60 ² .

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Date: 04/03/2019 By: /s/Marilyn D. Garner, Trustee
Trustee

STATEMENT: This Uniform Form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

² If the estate is administratively insolvent, the dollar amounts reflected in this paragraph may be higher than the amounts listed in the Trustee's Proposed Distribution (Exhibit D).

FORM 1
INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Exhibit A

Case No: 17-40247 MXM Judge: MARK X. MULLIN Trustee Name: Marilyn D. Garner, Trustee
Case Name: Hhr Wells, Inc. Date Filed (f) or Converted (c): 01/24/2017 (f)
341(a) Meeting Date: 03/22/2017
For Period Ending: 04/03/2019 Claims Bar Date: 06/22/2017

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Values	Est Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Formally Abandoned OA=554(a)	Sale/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
1. Bank of Texas checking account ending in 5611	2,325.03	4,636.11		4,636.11	FA
2. Exhibit G is a list of oil and gas leases which are executory and assests [sic] in this case.	0.00	5,000.00		705.50	4,294.50
3. Void	0.00	0.00		0.00	FA
4. Void	0.00	0.00		0.00	FA

				Gross Value of Remaining Assets
TOTALS (Excluding Unknown Values)	\$2,325.03	\$9,636.11		\$5,341.61 \$4,294.50
				(Total Dollar Amount in Column 6)

Major activities affecting case closing which are not reflected above, and matters pending, date of hearing or sale, and other action:

Administration is complete and trustee is preparing the case for closing.

Initial Projected Date of Final Report (TFR): 12/31/2019

Current Projected Date of Final Report (TFR): 12/31/2019

FORM 2
ESTATE CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No: 17-40247
Case Name: Hhr Wells, Inc.

Trustee Name: Marilyn D. Garner, Trustee
Bank Name: First National Bank of Vinita
Account Number/CD#: XXXXXX2067
Checking

Exhibit B

Taxpayer ID No: XX-XXX5842
For Period Ending: 04/03/2019

Blanket Bond (per case limit): \$300,000.00
Separate Bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposits (\$)	Disbursements (\$)	Account/CD Balance (\$)
06/21/17	1	Bank of Texas	Schedule B Assets close bank account	1129-000	\$4,636.11		\$4,636.11
07/10/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b) (1), and 507(a)(2)	2600-000		\$10.00	\$4,626.11
08/07/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b) (1), and 507(a)(2)	2600-000		\$10.00	\$4,616.11
09/08/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b) (1), and 507(a)(2)	2600-000		\$10.00	\$4,606.11
10/06/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b) (1), and 507(a)(2)	2600-000		\$10.00	\$4,596.11
10/10/17	2	Fairway Resources III, LLC	oil and gas revenue Funds turned over by Debtor and received in today's mail with cover letter dated October 3, 2017.	1123-000	\$114.85		\$4,710.96
10/10/17	2	Fairway Resources III, LLC	oil and gas revenue Funds turned over by Debtor and received in today's mail with cover letter dated October 3, 2017.	1123-000	\$218.67		\$4,929.63
10/10/17	2	Millennium Operating Company	oil and gas revenue Funds turned over by Debtor and received in today's mail with cover letter dated October 3, 2017.	1123-000	\$17.81		\$4,947.44
10/10/17	2	Millennium Operating Company	oil and gas revenue Funds turned over by Debtor and received in today's mail with cover letter dated October 3, 2017.	1123-000	\$42.46		\$4,989.90
10/10/17	2	Millennium Operating Company	oil and gas revenue Funds turned over by Debtor and received in today's mail with cover letter dated October 3, 2017.	1123-000	\$0.40		\$4,990.30

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Exhibit B

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For Period Ending: 04/03/2019

Blanket Bond (per case limit): \$300,000.00
Separate Bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposits (\$)	Disbursements (\$)	Account/CD Balance (\$)
10/10/17	2	Millennium Operating Company	oil and gas revenue Funds turned over by Debtor and received in today's mail with cover letter dated October 3, 2017.	1123-000	\$42.93		\$5,033.23
10/10/17	2	Samson Resources Company	oil and gas revenue Funds turned over by Debtor and received in today's mail with cover letter dated October 3, 2017.	1123-000	\$16.75		\$5,049.98
10/10/17	2	ConocoPhillips Company	oil and gas revenue Funds turned over by Debtor and received in today's mail with cover letter dated October 3, 2017.	1123-000	\$5.45		\$5,055.43
11/07/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,045.43
11/16/17	2	Hilcorp Energy Company	Accounts Receivable	1123-000	\$5.77		\$5,051.20
11/16/17	2	Millennium Operating Company	Accounts Receivable	1123-000	\$11.39		\$5,062.59
12/07/17		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,052.59
01/08/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,042.59
02/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,032.59
03/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,022.59
03/12/18	2	J-Brex Company	oil and gas revenue	1123-000	\$18.86		\$5,041.45
03/12/18	2	Millennium Operating Co	oil and gas revenue	1123-000	\$156.05		\$5,197.50

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Exhibit B

Taxpayer ID No: XX-XXX5842
For Period Ending: 04/03/2019

Blanket Bond (per case limit): \$300,000.00
Separate Bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check or Reference	Paid To / Received From	Description of Transaction	Uniform Tran. Code	Deposits (\$)	Disbursements (\$)	Account/CD Balance (\$)
03/12/18	2	Millennium Operating Company	oil and gas revenue	1123-000	\$48.41		\$5,245.91
03/12/18	2	Redland Resources	oil and gas revenue	1123-000	\$5.70		\$5,251.61
04/06/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,241.61
05/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,231.61
06/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,221.61
07/09/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,211.61
08/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,201.61
09/10/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,191.61
10/05/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,181.61
11/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,171.61
12/07/18		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,161.61
01/08/19		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,151.61
02/07/19		First National Bank of Vinita	Bank Service Fee under 11 U.S.C. § 330(a)(1)(B), 503(b)(1), and 507(a)(2)	2600-000		\$10.00	\$5,141.61

COLUMN TOTALS	\$5,341.61	\$200.00
Less: Bank Transfers/CD's	\$0.00	\$0.00
Subtotal	\$5,341.61	\$200.00
Less: Payments to Debtors	\$0.00	\$0.00
Net	\$5,341.61	\$200.00

Exhibit B

Exhibit B

TOTAL OF ALL ACCOUNTS			
	NET DEPOSITS	NET DISBURSEMENTS	ACCOUNT BALANCE
XXXXXX2067 - Checking	\$5,341.61	\$200.00	\$5,141.61
	\$5,341.61	\$200.00	\$5,141.61
	(Excludes account transfers)	(Excludes payments to debtors)	Total Funds on Hand
Total Allocation Receipts:	\$0.00		
Total Net Deposits:	\$5,341.61		
Total Gross Receipts:	\$5,341.61		

Exhibit C
ANALYSIS OF CLAIMS REGISTER

Case Number: 17-40247-MXM7

Date: April 3, 2019

Debtor Name: Hhr Wells, Inc.

Claims Bar Date: 6/22/2017

Code #	Creditor Name And Address	Claim Class	Notes	Scheduled	Claimed	Allowed
100 2100	Marilyn D. Garner 2007 E. Lamar Blvd., Suite 200 Arlington, TX 76006	Administrative		\$0.00	\$1,284.16	\$1,284.16
100 2200	Marilyn D. Garner 2007 E. Lamar Blvd., Suite 200 Arlington, TX 76006	Administrative		\$0.00	\$711.60	\$711.60
1 300 7100	Peter M. Anfinson 425 Portland Pl Bloomington, Mn 55420	Unsecured		\$0.00	\$32,542.00	\$32,542.00
2 300 7100	Paul Ersted 10301 Pocket Lake Road Sw Lowry, Mn 56349	Unsecured		\$0.00	\$10,000.00	\$10,000.00
3 300 7100	Forza Operating, Llc 24900 Pitkin Road, Ste 145 Spring, Tx 77386	Unsecured		\$0.00	\$12,749.93	\$12,749.93
4 300 7100	Castle Resources Inc. Po Box 583 Russell, Ks 67665	Unsecured		\$0.00	\$1,491.34	\$1,491.34
5 300 7100	Firststrike Energy Corporation Forrest J. Wynn Hicks Davis Wynn, P.C. 3700 Buffalo Speedway, Suite 1111 Houston, Tx 77098	Unsecured		\$0.00	\$27,562.57	\$27,562.57
6 300 7100	Leonard Rollison 3302 Clearfield Dr Grapevine, Tx 76051	Unsecured		\$0.00	\$20,000.00	\$20,000.00
Case Totals				\$0.00	\$106,341.60	\$106,341.60

Code#: Trustee's Claim Number, Priority Code, Claim Type (UTC)

TRUSTEE'S PROPOSED DISTRIBUTION

Exhibit D

Case No.: 17-40247

Case Name: Hhr Wells, Inc.

Trustee Name: Marilyn D. Garner, Trustee

Balance on hand \$ 5,141.61

Claims of secured creditors will be paid as follows:

NONE

Applications for chapter 7 fees and administrative expenses have been filed as follows:

Reason/Applicant	Total Requested	Interim Payments to Date	Proposed Payment
Trustee Fees: Marilyn D. Garner	\$ 1,284.16	\$ 0.00	\$ 1,284.16
Trustee Expenses: Marilyn D. Garner	\$ 711.60	\$ 0.00	\$ 711.60

Total to be paid for chapter 7 administrative expenses \$ 1,995.76

Remaining Balance \$ 3,145.85

Applications for prior chapter fees and administrative expenses have been filed as follows:

NONE

In addition to the expenses of administration listed above as may be allowed by the Court, priority claims totaling \$ 0.00 must be paid in advance of any dividend to general (unsecured) creditors.

Allowed priority claims are:

NONE

The actual distribution to wage claimants included above, if any, will be the proposed payment less applicable withholding taxes (which will be remitted to the appropriate taxing authorities).

Timely claims of general (unsecured) creditors totaling \$ 104,345.84 have been allowed and will be paid pro rata only after all allowed administrative and priority claims have been paid in full. The timely allowed general (unsecured) dividend is anticipated to be 3.0 percent, plus interest (if applicable).

Timely allowed general (unsecured) claims are as follows:

Claim No.	Claimant	Allowed Amount of Claim	Interim Payments to Date	Proposed Payment
1	Peter M. Anfinson	\$ 32,542.00	\$ 0.00	\$ 981.09
2	Paul Ersted	\$ 10,000.00	\$ 0.00	\$ 301.48
3	Forza Operating, Llc	\$ 12,749.93	\$ 0.00	\$ 384.39
4	Castle Resources Inc.	\$ 1,491.34	\$ 0.00	\$ 44.96
5	Firststrike Energy Corporation	\$ 27,562.57	\$ 0.00	\$ 830.96
6	Leonard Rollison	\$ 20,000.00	\$ 0.00	\$ 602.97

Total to be paid to timely general unsecured creditors \$ 3,145.85

Remaining Balance \$ 0.00

Tardily filed claims of general (unsecured) creditors totaling \$ 0.00 have been allowed and will be paid pro rata only after all allowed administrative, priority and timely filed general (unsecured) claims have been paid in full. The tardily filed claim dividend is anticipated to be 0.0 percent.

Tardily filed general (unsecured) claims are as follows:

NONE

Subordinated unsecured claims for fines, penalties, forfeitures, or damages and claims ordered subordinated by the Court totaling \$ 0.00 have been allowed and will be paid pro rata only after all allowed administrative, priority and general (unsecured) claims have been paid in full. The dividend for subordinated unsecured claims is anticipated to be 0.0 percent.

Subordinated unsecured claims for fines, penalties, forfeitures or damages and claims ordered subordinated by the Court are as follows:

NONE